

Page 2	ROTA	ROTATING MACHINERY SERVICES, INC.			
	LE OF THUMB - GENERAL			By Neal Wikert	
COUPLING BLUI		ГАСТ			
Hub to Shaft	75	%			
Gauge to Gau Lapping to La Gauge to Lap	ige pping 95 ping	%	Par Cont		
Gauge to hub	or shaft 85	%			
MATERIALS					
Bearings					
a. Babbitt is ASTM speed industrial- mils on copper t	B23 grade (or Alloy) 2. sized machinery, we use nrust pads. We normally	This is tin ba 7 mils thick l 7 use 1/16 th in	ised with some copper a babbitt on bronze back nch babbitt thickness on	and antimony. For journal bearings in high- pads (for increased fatigue strength) and 25 n steel pads (journal and thrust)	
b. Bronze used for Bronze is 50% m	some sleeve bearings and ore heat conductive thar	d some ball-a 1 steel.	and-socket tilt pads is a	bearing grade bronze that is babbitted.	
c. Copper (for thru heat conductive as much as 35de	st shoes) is 99% cu, 1% o han steel. This upgrade : gF.	chrome (chro alone (from s	ome added for stiffness steel to copper) can dro	and strength). This copper is 450% more op hot running thrust bearing temperatures	
Casings	Material	Specif	ication		
	250psig, 50	0 deg. F	cast iron	ASTM A-278 Cl. 40	
	600psig, 75	0 deg. F	cast steel	ASTM A-216 WCB	
	900psig, 82	5 deg. F	alloy cast steel	ASTM A-217 WCI	
	900psig, 95	0 deg. F	alloy cast steel	ASTM A-217 WC6 (1 ¹ / ₄ Cr, ¹ / ₂ Mo)	
Rotors	Hot rolled		alloy steel	SAE 4140	
	Forged		alloy steel	SAE 4340 (ASTM A291 or A668)	
	Integral for	ged	alloy steel	ASTM A-470 CI. 7	
FASTENER REMO	VAL	-			
Nut removal:	Jut removal: To remove hex nuts, heat one of the hex flats until red and break nut loose. On Allen head bolts, heat down in the Allen head and break loose. This heat effectively loosens the nut and gives room f corrodents to move.				
Socket head cap-scre	w removal: Heat the he that heat ca	ead of the ca In soak dowi	p-screw until cherry rea n the threads. Turn to	d. Allow cap-screw to cool momentarily so remove. Capscrew will loosen.	

VOLUME 4, ISSUE 1

STEAM TURBINES - Curtis or Velocity Compounded Stage

By Sydney Gross

Page 3

We calculated the number of stages for a hypothetical turbine using an impulse stage design called Rateau in the last issue. Recall that a Rateau stage is comprised of a single row of stationary and a single row of rotating blades and that almost all of the pressure drop occurs across the stationary row. Recall also that the ideal velocity ratio, V_b/V_{j_1} is approximately .5 for that stage meaning the steam is traveling twice as fast as the blade when it enters the rotating row and has next to 0 speed when it leaves.

Frequently it is desirable or necessary to create a stage where the steam jet velocity is four or five times the rotor blade speed. For a conventional Rateau stage, this would mean that the steam exiting the rotor blades would still have considerable tangential velocity and therefore considerable kinetic energy that has not been converted to work.

However, if we install a second set of stationary vanes or reversing blades to turn the steam flow without reducing the pressure into a second set of rotor blades, we can make effective use of the remaining energy in the steam. We call this a velocity compounded or Curtis stage after its inventor, Charles Gordon Curtis, who patented the concept in 1896. To the right is a diagram of a Curtis stage and its pressure and velocity relationships across the blade passages.

It is distinguishable from the Rateau stage in that the rotating blades are most frequently mounted on a single wheel. And, rather than having a diaphragm or nozzle before the second row of rotating blades, the Curtis stage has what is often called a reversing segment with airfoils more closely resembling the rotating blades instead of the nozzle. The function of the reversing segment is to redirect the steam from the first row of rotor blades to the second without a change in pressure or speed. **velocity**



While the approximate ideal velocity ratio for the Rateau stage is .5, the Curtis stage has an ideal velocity ratio of approximately .25 in order to leave us with next to 0 steam velocity after the second row of rotating blades.

There are a few reasons why a Curtis stage might be favored over a Rateau. As we will see shortly, one Curtis stage can do the work of several Rateau stages therefore reducing the overall size of the turbine and lowering initial cost. A Curtis stage is also used where wheel speed is low and a second row of blades is needed to remove the energy from the steam. Typical Curtis stage blade speeds are in the range of 450 to 650 feet/second while Rateau stages are typically 600 to 800 feet/second. Curtis stages are most commonly used in single stage machines where efficiency is not important and as control stages, or the first stage of the turbine followed by either Rateau or reaction stages.

Going back to our last discussion where we calculated the number of Rateau stages in a hypothetical turbine, we're going to see what happens if we use a Curtis stage of the same diameter, 21 inches, and speed, 7,000 rpm. Our blade speed is calculated in the same way to give us 641 feet/second. With an ideal Curtis stage velocity ratio of .25, we would want a steam velocity of 2,564 feet/second. Using our equation for calculating jet velocity from the Isentropic Enthalpy drop,

V_j (feet/second) = 223.7 x $\sqrt{\Delta H_{is}}$

we rearrange using the jet velocity of 2,564 feet/second to calculate an Isentropic Enthalpy drop of 131.4 Btu/lbm. As calculated previously, our total Isentropic Enthalpy drop across the entire turbine is 147.8 BTU/lbm. So we could replace almost four Rateau stages with a single Curtis stage for this application, theoretically.

As mentioned earlier, both Curtis and Rateau stages operate on the Impulse principle as opposed to reaction. In practice, there is some degree of reaction in all stages and it varies from the hub to the tip of the airfoil. With increasing degrees of reaction, sealing becomes more important in maintaining efficiency in a turbine. In the upcoming issue, we will be looking at the various sealing designs and applications in the steam turbine.

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